



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

RECEIVED FEB 11 1983

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

MASTER FILE

February 10, 1983

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Temporary Application 58503 (01-177)

Gentlemen:

Enclosed is a copy of your approved Temporary Application Number 58503 (01-177). This is your authority to construct your works and to divert the water for the uses described.

This application will expire December 31, 1983, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Area Engineer, Mark Page. The telephone number is 637-1303.

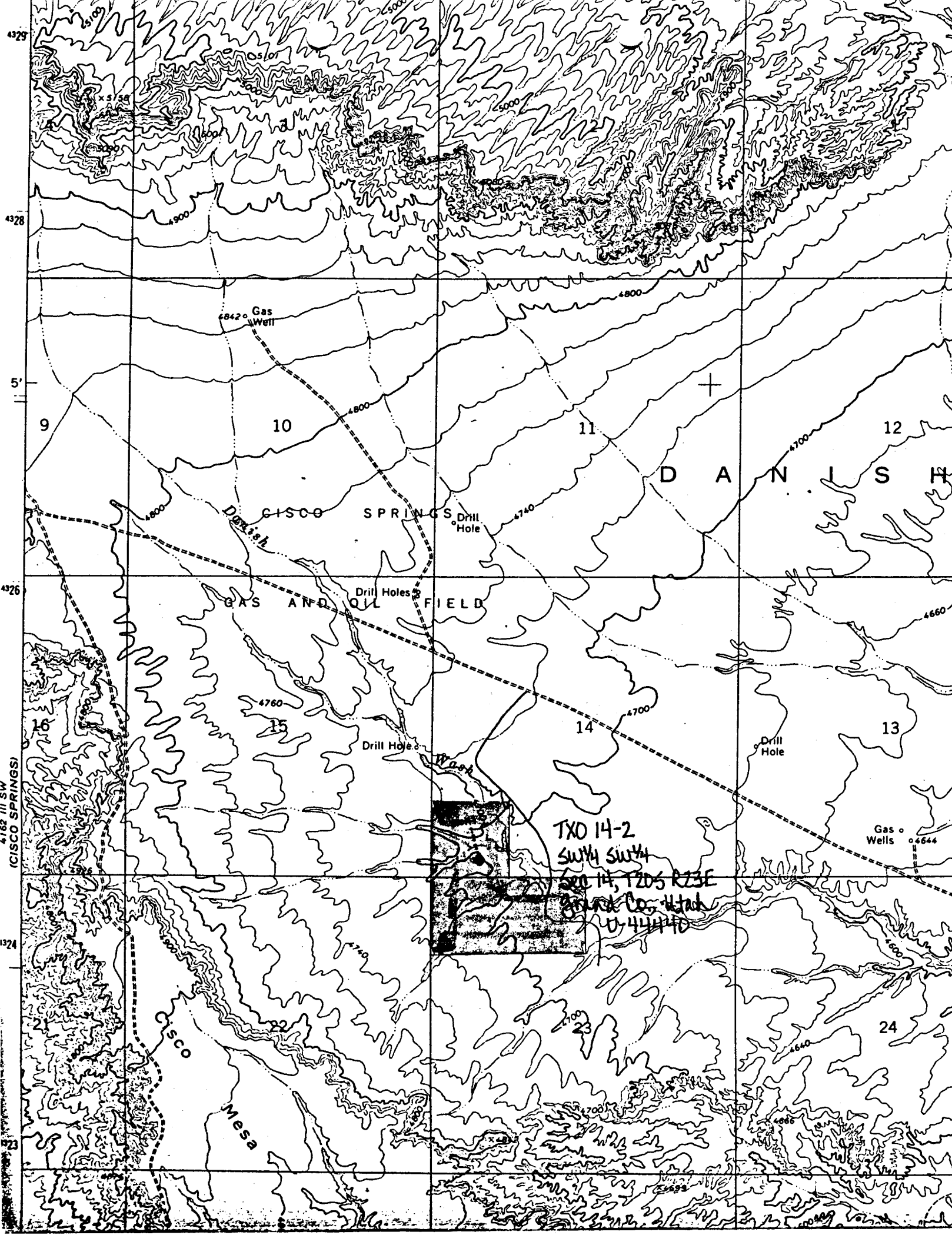
Yours truly,


Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure

NOTICE OF STAKING (Not to be used in place of Application to Drill Form 9-331-C)		RMOGA 5/5/82		5. Lease Number U-44440	
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>				6. If Indian, Allottee or Tribe Name NA	
2. Name of Operator Ambra Oil & Gas Company				7. Unit Agreement Name NA	
3. Address of Operator or Agent 47 W. 200 S., Suite 510 Salt Lake City, UT 84101				8. Farm or Lease Name TXO	
4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) 300' FSL 820' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$ Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.				9. Well No. TXO 14-2	
14. Formation Objective(s) Morrison Salt Wash		15. Estimated Well Depth 2100'		10. Field or Wildcat Name Greater Cisco Area	
				11. Sec., T., R., M., or Blk and Survey or Area Sec. 14, T20S R23E	
				12. County or Parish Grand	13. State Utah
16. To Be Completed by Operator Prior to Onsite a. Location must staked b. Access Road Flagged c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)					
17. To Be Considered By Operators Prior to Onsite a. H ₂ S Potential b. Private Surface Ownership c. Cultural Resources (Archaeology) d. Federal Right of Way					
18. Additional Information 					
19. Signed <u>Linda Conde</u> Title <u>Production Manager</u> Date <u>June 28, 1983</u>					



6842 Gas Well

10

11

12

DANISH

CISCO

SPRINGS

Drill Hole

GAS AND OIL FIELD

Drill Holes

FIELD

15

14

13

Drill Hole

Drill Hole

Gas Wells 6644

TXO 14-2
SW1/4 SW1/4
Sec 14, T20S R73E
Grand Co., Utah
U-44440

Cisco

Mesa

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Ambra Oil & Gas Company Well No. 14-2
Location Sec. 14, T. 20 S., R. 23 E. Lease No. U-44440

**A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a week-end or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Tom Hare

Office Phone: 801-259-6111 Ext 235 Home Phone: 801-259-7965

City: Moab State: Utah

Resource Area Manager's Address and contacts are:

Address: Old Sand Flats Road, P.O. Box M, Moab, Utah 84532

Your contact is: Wayne Svejnoha

Office Phone: 801-259-8193 Home Phone: 259-8476

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
 - d. Date was placed in a producing status.
 - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.

g. If appropriate, the unit agreement name, number and participating area name.

h. If appropriate, the communitization agreement number.

13.

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

Ambra Oil and Gas Company
Well No. 14-2
Section 14, T. 20 S., R. 23 E.
Grand County, Utah
Lease U- 44440

Supplemental Stipulations:

1. The following seed mixture will be used as specified in APD:

<u>Species</u>	<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>	
Oryzopsis hymenoides	Indian Rice Grass 2
Hilaria jamesii	Galleta 1
<u>Forbs</u>	
Sphaeralcea ambigua	Globe Mallow 1
<u>Shrubs</u>	
Atriplex confertifolia	Shadscale 1
Atriplex gardnerii (Nuttalii)	Gardner Saltbush 1
Eurotia lanata	Winterfat 1
	<hr/> 7

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.) however, if the company desires, once the reserve pit is dry, rehabilitation and reseeding can commence. This may facilitate completing the location while earthmoving equipment is still on location.

2. All above-ground production facilities will be painted using the attached suggested colors:

Sand Beige	(5Y 6/3)
Desert Brown	(10YR 6/3)
Carlsbad Canyon	(2.5Y 6/2)

These colors were selected by the Rocky Mtn. Five State Interagency Oil and Gas committee to be used as standard environmental colors. The states involved with this committee are Colorado, Montana, New Mexico, Utah and Wyoming.

The paint names referred to above are manufactured by Kansas Paint and Color Company, Wichita, Kansas. Numbers in parenthesis () refer to Munsell Soil Color Charts. Since manufacturer's names vary for paint colors any paint with an equal Munsell color notation can be substituted.

Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL REGULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

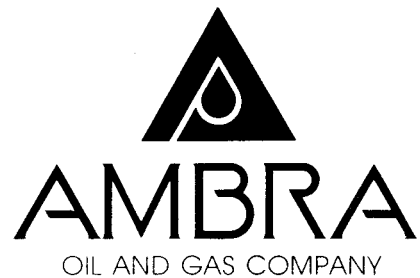
(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



July 22, 1983

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: TXO 14-2
Section 14, T20S R23E
Lease U-44440

Browndirt #4
Section 14, T20S R23E
Lease U-32574

Inland Fuels 9-5
Section 9, T20S R23E
Lease U-42223

Inland Fuels 11-6
Section 11, T20S R23E
Lease U-42223

Gentlemen:

Enclosed are copies of APD and NTL-6 government forms for 4 wells we plan to drill in Grand County, Utah. On-site inspections for these wells were conducted with BLM personnel on July 13, 1983 under the Notice of Staking system.

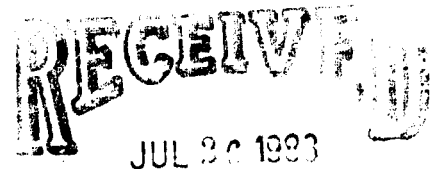
If you have any questions or if there are any problems, please contact me.

Very truly yours,

AMBRA OIL & GAS COMPANY

Linda Conde
Linda Conde
Production Manager

/lc
encs.



DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond # M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surfaceAt proposed prod. zone 820' FWL 300' FSL, SW $\frac{1}{4}$ SW $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 500'18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 500'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

2100'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4703' GR

22. APPROX. DATE WORK WILL START*

September 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2100'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation.
All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate choke
hydraulic type LWS

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

BY: *[Signature]*

JUL 26 1983

DIVISION OF

OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen existing well, give location of well on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda Conde

TITLE Production Manager

DATE July 22, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BUREAU OF LAND MANAGEMENT
Branch of Fluid Minerals
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA TXO 14-2
NTL-6 Supplementary Information
for APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14, T20S, R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information as required by the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. & 3. Geological Formation Tops:

Cretaceous	Mancos Shale Dakota	Surface 1450'
Jurassic	Morrison (Brushy Basin)	1610'
	Morrison (Salt Wash)	1920'
	Total Depth	2100'

4. Casing Program: See Form 9-331-C

5. Pressure Control Equipment: BOP and manifold will be tested to 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulation Medium: Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows and when running long string (4 $\frac{1}{2}$ ", 10.5 lb. casing). It will consist of an invert polymer-type biodegradable mud at 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon will be provided if required. Potassium chloride (KCL) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill and choke lines will be attached to the well head below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

July 19, 1983

Page -2-

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is September 1, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

July 21, 1983

LINDA CONDE

Production Manager

July 19, 1983

BUREAU OF LAND MANAGEMENT
Branch of Fluid Minerals
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA TXO 14-2
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately ten (10) miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs county road approximately four (4) miles to the access road on the left (south) just past the Browndirt #1 well on the left side of the Cisco Springs county road. Turn left on this access road and proceed past the Willard Pease #4 well. Turn right (southwest) on to the access road to the TXO 14-1 well (the first right-hand turn past the Willard Pease #4). The access road to the TXO 14-2 well begins on the south side of the TXO 14-1 location. The length of the new access road is approximately 500 feet to the northwest side of the proposed well location. The new road will be constructed according to Class III Standards.

c. The existing roads are solid in blue. The proposed access road is dotted in red.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Cisco Springs County Road. Also included is the TXO 14-1, TXO 23-1, Inland Fuels 23-1A, and Willard Pease #4 combined access road.

f. Plans for improvement and/or maintenance of existing roads. The operator will maintain existing roads according to the Class III Standards.

2. Planned Access Road

1. Width: 16' travel surface, 20' disturbed width. Vegetation and the top 2" of topsoil will be windrowed on the uphill (west) side of the access road.

2. Maximum grades: $\frac{1}{2}$ to 1 degree. No waterbars are needed.

3. Turn-out: no turn-outs are needed.

4. Drainage design: small borrow pit on one side for drainage. Should production be established, the road will be upgraded and will be ditched and crowned.

5. Location of culverts and brief description of any major cuts and fills. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: none needed. Land will be disturbed very little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads: Operator will make use of existing roads in the area. The new access road will be constructed approximately 500 feet in length according to Class III Standards. The width will be 16' travel surface, 20' disturbed width, scraped only on the surface. Surface disturbance will be kept to a minimum. The top 2" of soil material will be windrowed on the uphill (west) side of the proposed road.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 13 Petrovest 13-1; gas
2. Sec. 14 TXO 14-1; oil
3. Sec. 14 Willard Pease No. 9; gas
4. Sec. 14 Browndirt #1; gas
5. Sec. 14 Browndirt #2; gas
6. Sec. 14 Willard Pease No. 12; oil & gas
7. Sec. 14 Willard Pease No. 4; oil
8. Sec. 15 Willard Pease #1; oil & gas
9. Sec. 23 Inland Fuels 23-4; gas
10. Sec. 23 TXO Mesa 23-1; oil
11. Sec. 23 Cisco SS 23-10; shut-in gas
12. Sec. 23 Inland Fuels 23-3; oil

c. Producing wells in a two-mile radius:

1. Sec. 9 Willard Pease 1-506; gas
2. Sec. 10 Willard Pease No. 1; oil & gas
3. Sec. 10 Willard Pease No. 5; gas
4. Sec. 10 Willard Pease No. 6; gas
5. Sec. 10 Cisco SS 10-2; oil
6. Sec. 11 Boardwalk/Ambra Levon #1; oil & gas
7. Sec. 11 Cisco SS 11-5; oil
8. Sec. 13 Isabelle Thomas No. 8; gas
9. Sec. 13 Isabelle Thomas No. 2; gas
10. Sec. 15 TXO 15-2; oil & gas
11. Sec. 23 Inland Fuels 23-8; shut-in gas
12. Sec. 24 Thriftway No. 1; gas
13. Sec. 24 Clayton Nicole; gas
14. Sec. 24 Clayton Cathy; gas
15. Sec. 25 Jacobs 1-25; oil
16. Sec. 27 Cisco Dev No. 1; gas
17. Sec. 27 Cisco Dev No. 3; gas

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S, R23E. If oil production is established, new tank batteries will be installed in the northwest corner of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S, R23E. If gas production is established, new production facilities will be installed in the northwest corner of the proposed location. All above-ground production equipment will be painted using one of the colors specified by BLM personnel in their concurrence letter.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. If the well qualifies for hook-up, Northwest Pipeline will run a 4" lateral from their Trunk A (6") to the well. If the well does not qualify for hook-up by Northwest Pipeline, a line (pending right-of-way) operated by Grand Valley Gas Transmission Company will be run from the Inland Fuels 23-4 well to the TXO 14-2 well. Gas lines will follow existing roads as much as possible.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located in the northwest corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be built around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the lateral 4" line from the Trunk A line (pending right-of-way) operated by Northwest Pipeline or the Inland Fuels 23-4 well (pending right-of-way) operated by Grand Valley Gas Company. A time schedule for this will be within a 60-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. Stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 4, T20S, R23E. We have a state water permit. The letter of approval is attached.

- b. State method of transporting water. Water tank truck.
- c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. Produced fluids (oil and water) will go into tanks and pits, respectively. The blouey line will be 125 feet long, centered, and angled down into the reserve pit. It will be anchored. The blouey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control Office in Moab, Utah prior to burning.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 150' x 150' drill pad with cuts and fills. The well location is relatively flat and requires minimum cuts and fills. The top 6 inches of topsoil will be stockpiled/windrowed on the north side of the location separate from vegetation.

2. Mud tank, reserve pit, and trash cages. See well pad schematic. The reserve/blouey pit will be located on the southeast side of the location. Vegetation the width of a bulldozer blade will be removed from the perimeter of the reserve pit. The pit will be fenced on three (3) sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash

will be deposited in a portable trash cage and hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) forty-eight (48) hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified to a depth of eight (8) inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. BLM personnel will provide the appropriate seed mixture with their concurrence letter. The seed mixture will be broadcast only. Following broadcast seeding, the area will be harrowed or dragged to assure seed cover. Stockpiled vegetation will then be scattered evenly over the reclaimed area and walked down with a dozer.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of sagebrush, rabbitbrush, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately three (3) miles to the northwest with no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area Office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.

3. The operator's dirtwork and drilling contractors will be furnished with an approved surface-use plan and BLM stipulations prior to any work.

4. An archaeological survey is not required as the area has been previously cleared.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they disturb archaeological sites or remove artifacts.

12. Operator

Ambra Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Telephone: 801-532-6640

Attention: Linda Conde

13. Certification

I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

July 21, 1983

LINDA CONDE

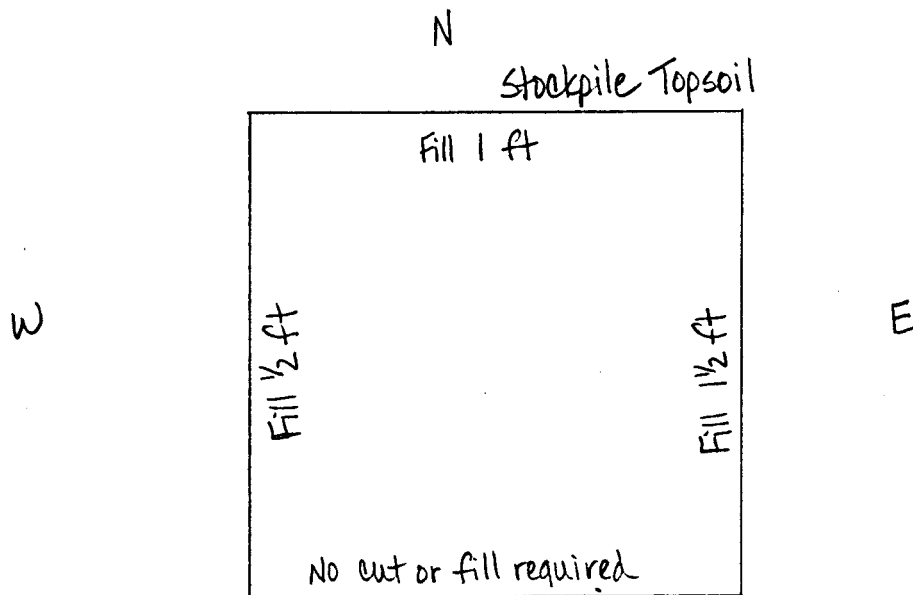
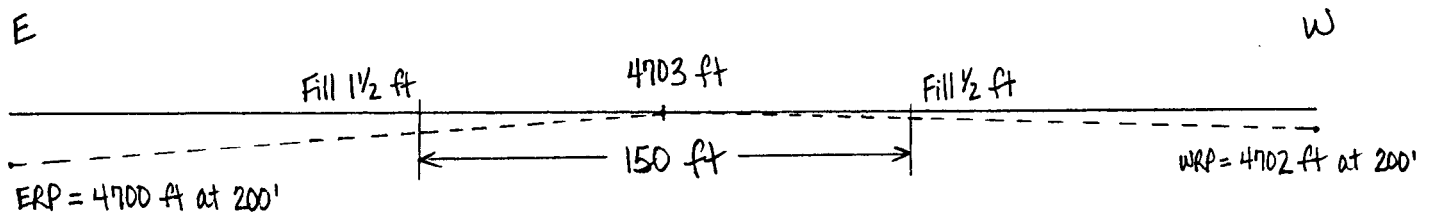
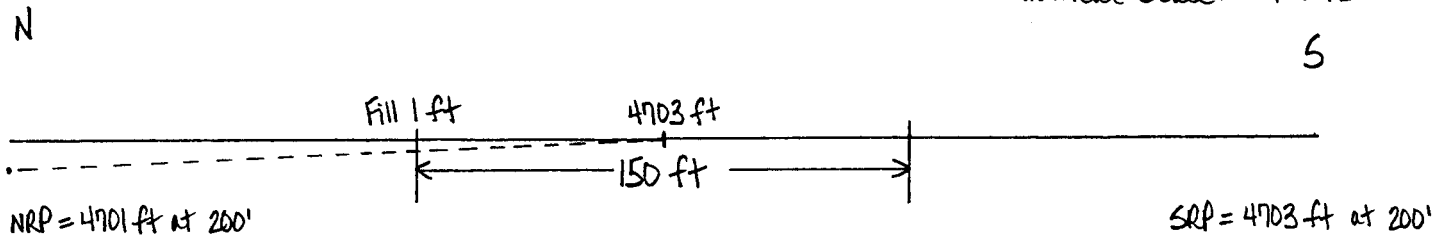
Production Manager

Cut and Fill Diagram

TXO 14-2

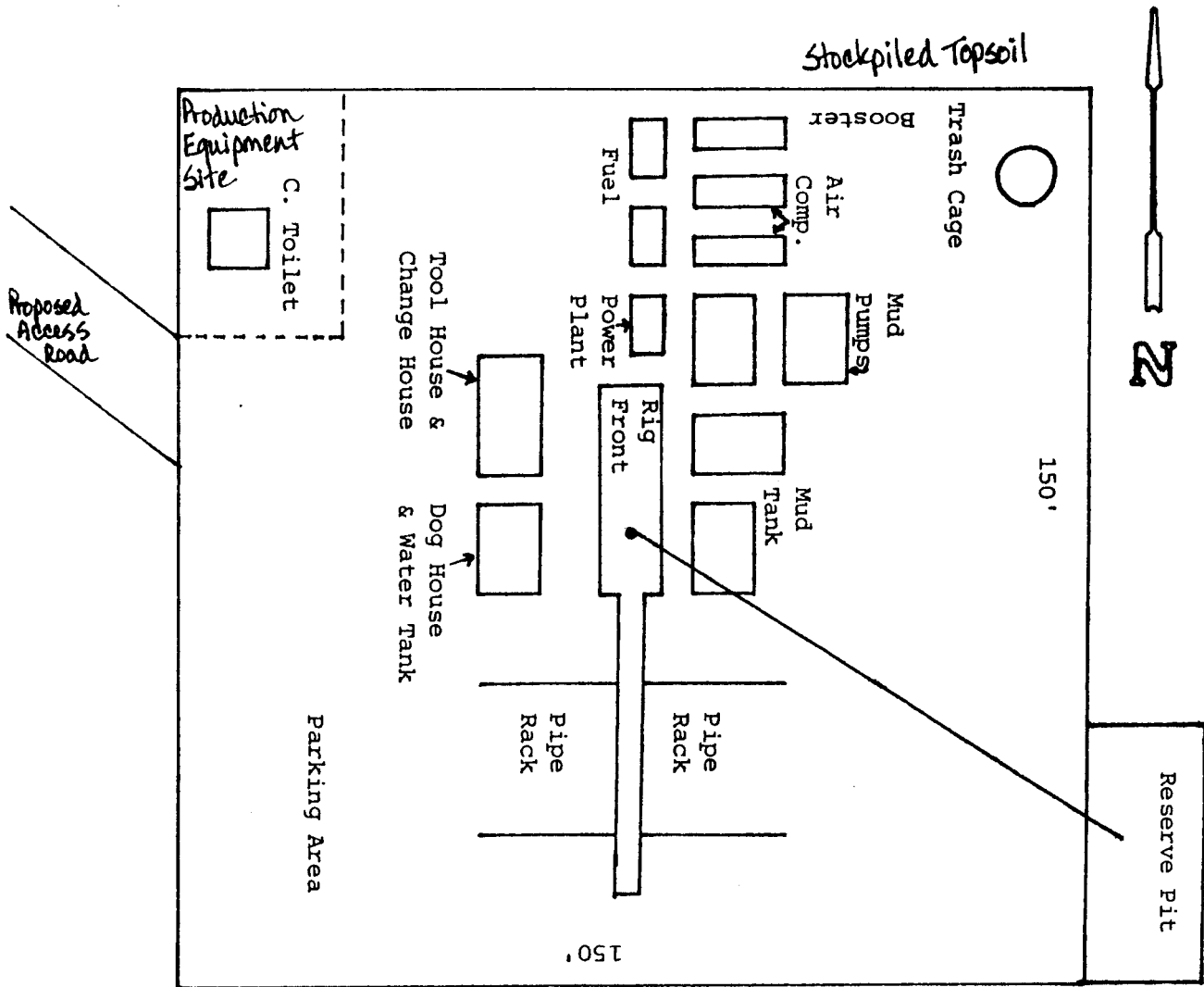
Horizontal Scale: 1" = 60'

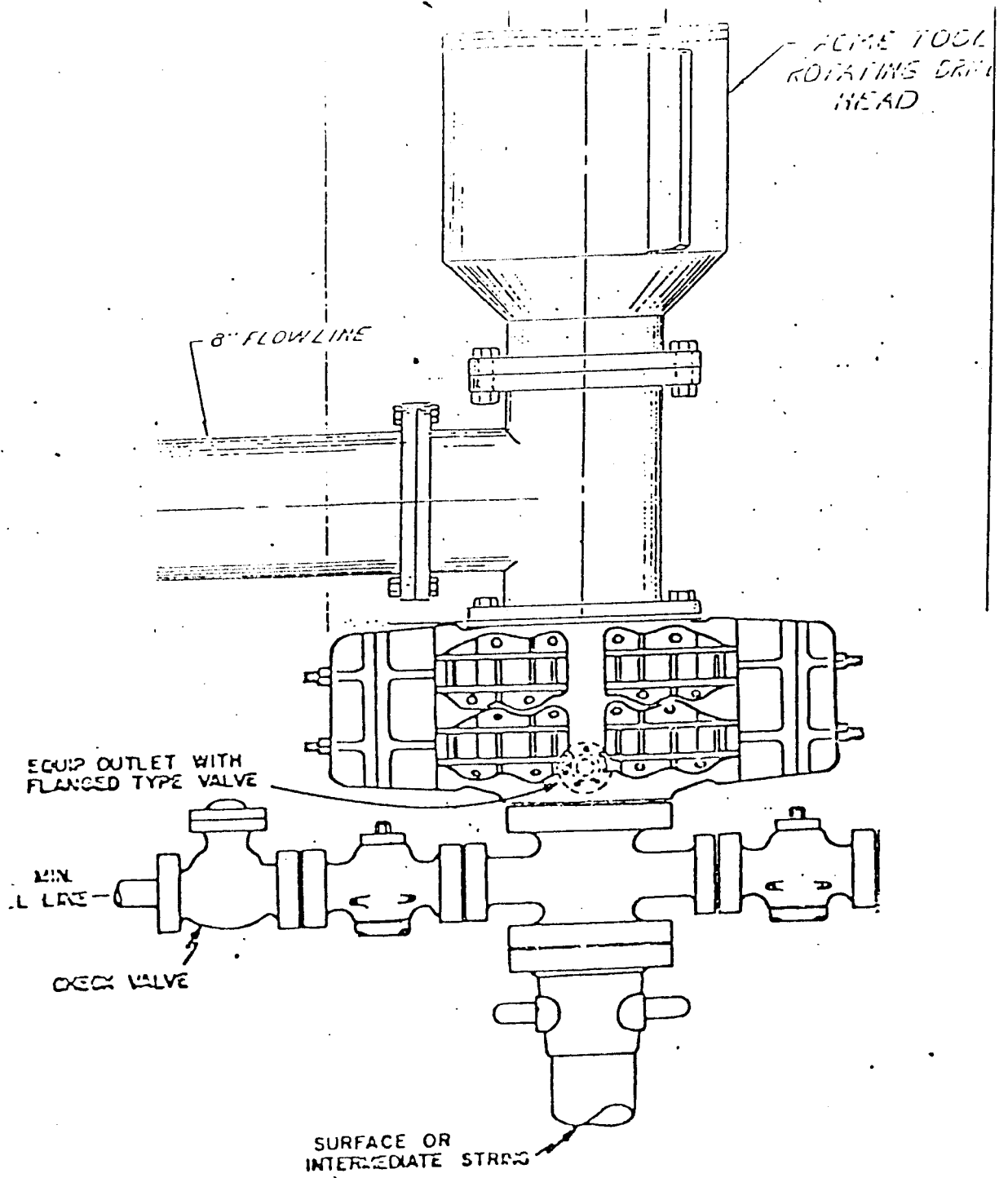
Vertical Scale: 1" = 12'



WELL PAD SCHEMATIC

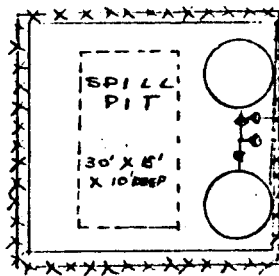
TXO 14-2



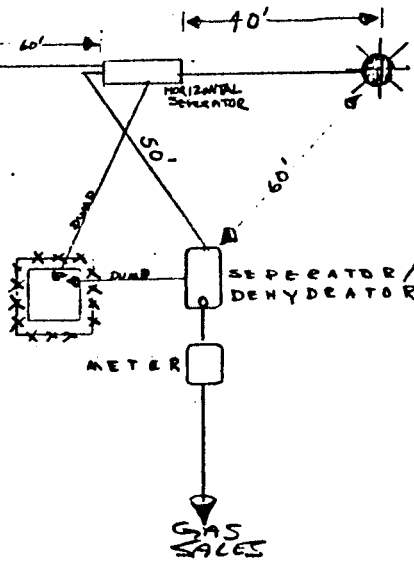


TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED



PIT IS
10' X 8' X
10' DEEP



OIL AND/OR GAS

SCALE 1" = 40'

OPERATOR AMBRAS OIL & GAS CO DATE 7-22-83

WELL NAME TXD 14-2

SEC SW SW 14 T 20S R 23E COUNTY GRAND

43-019-31089
API NUMBER

1-ED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

✓ PROCESSING COMMENTS:

820FSL 660FWS

OK, 40' to close to Ambra's TXD-14-1-804, otherwise
OK. water rights OK

✓ 8/8/83 CHIEF PETROLEUM ENGINEER REVIEW:

OK WELL ONLY

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-1613 11-15-79
CAUSE NO. & DATE

☐

c-3-b

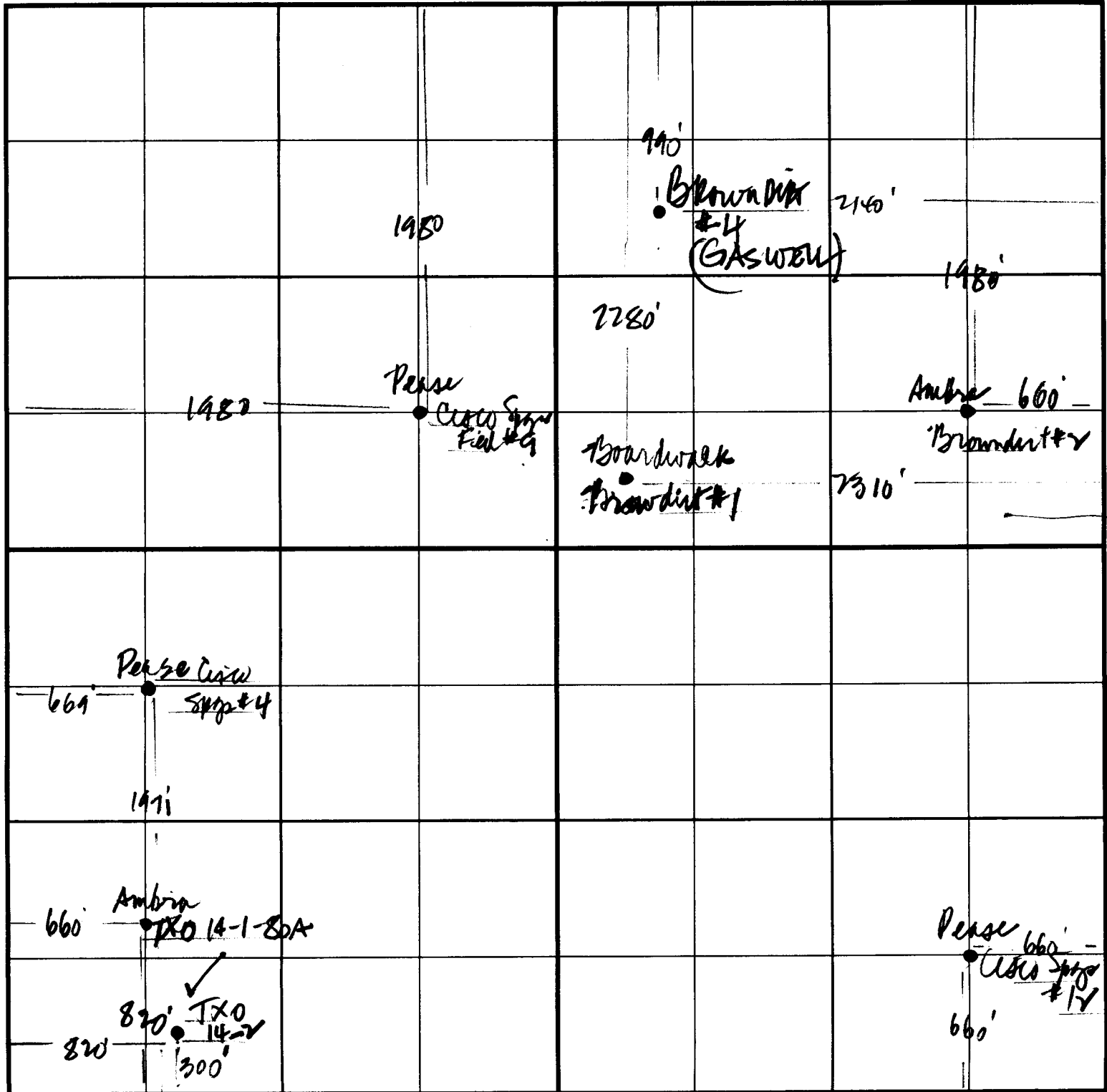
☐

c-3-c

SPECIAL LANGUAGE:

SECTION PLAT SHEET

OWNER _____ DATE _____
 ✓ SECTION 14 TOWNSHIP 20 S RANGE 23 E
 COUNTY GRAND STATE UTAH SCALE _____



August 8, 1983

Ambra Oil & Gas Company
47 West 200 South, Suite # 510
Salt Lake City, Utah 84101

RE: Well No. TXO # 14-2
SW SW, Sec. 14, T. 20S, R. 23E.
300' FSL, 820' FWL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 11-15-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31089.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/cf
cc: Oil & Gas Operations

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond # M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RECEIVED
AUG 23 1983

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, UT 84104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
At proposed prod. zone 820' FWL 300' FSL, SW $\frac{1}{4}$ SW $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 500'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 500'

19. PROPOSED DEPTH

2100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4703' GR

22. APPROX. DATE WORK WILL START*

September 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2100'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation.
All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer
hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda Conde

TITLE

Production Manager

DATE

July 22, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

District Manager

DATE

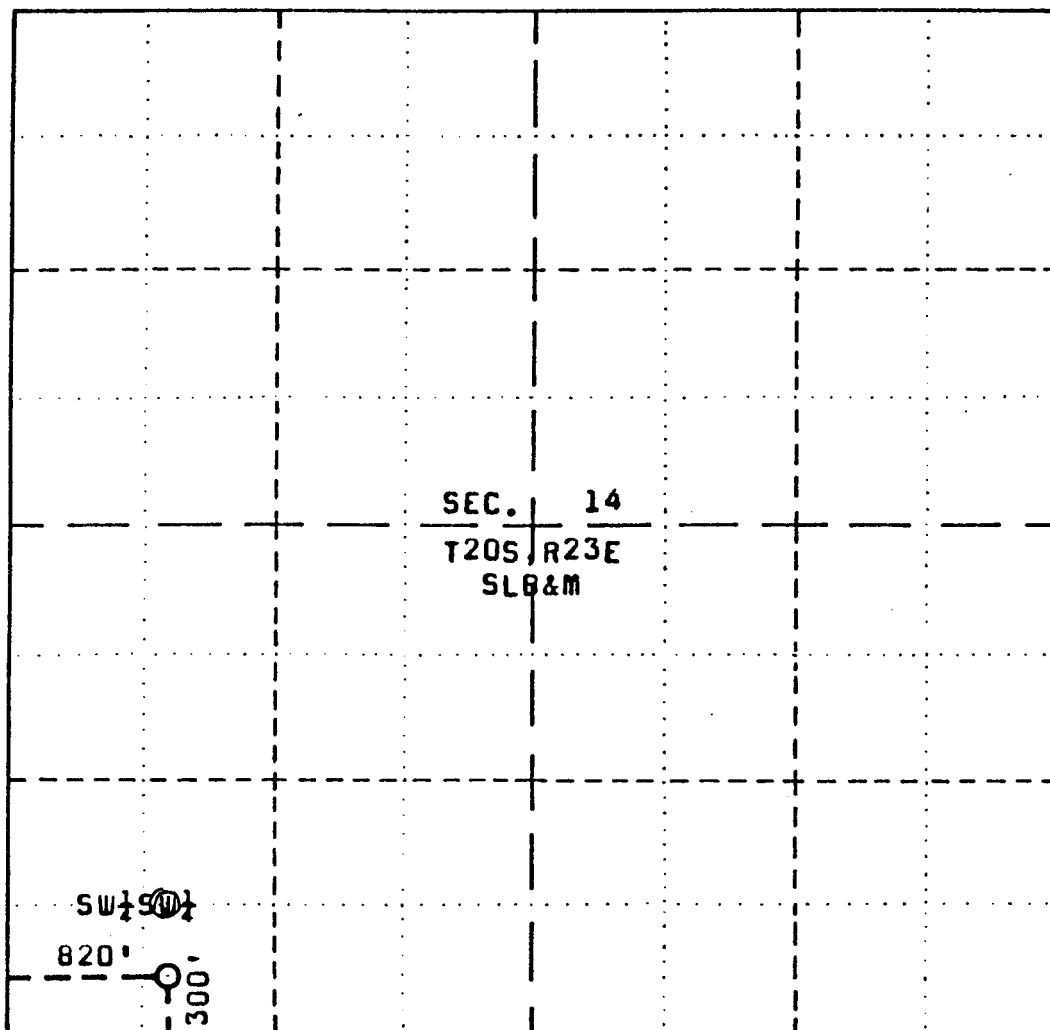
8/19/83

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

State of G



SCALE: 1" = 1000'

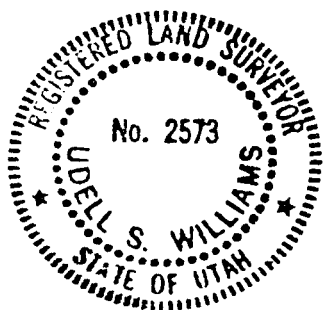
TXO #14-2

Located North 300 feet from the South boundary and East 820 feet from the West boundary of Section 14, T20S, R23E, SLB&M.

RP 200' N = 4700.8
 RP 200' S = 4703.2
 RP 200' E = 4699.6
 RP 200' W = 4702.1

Elev. 4703

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

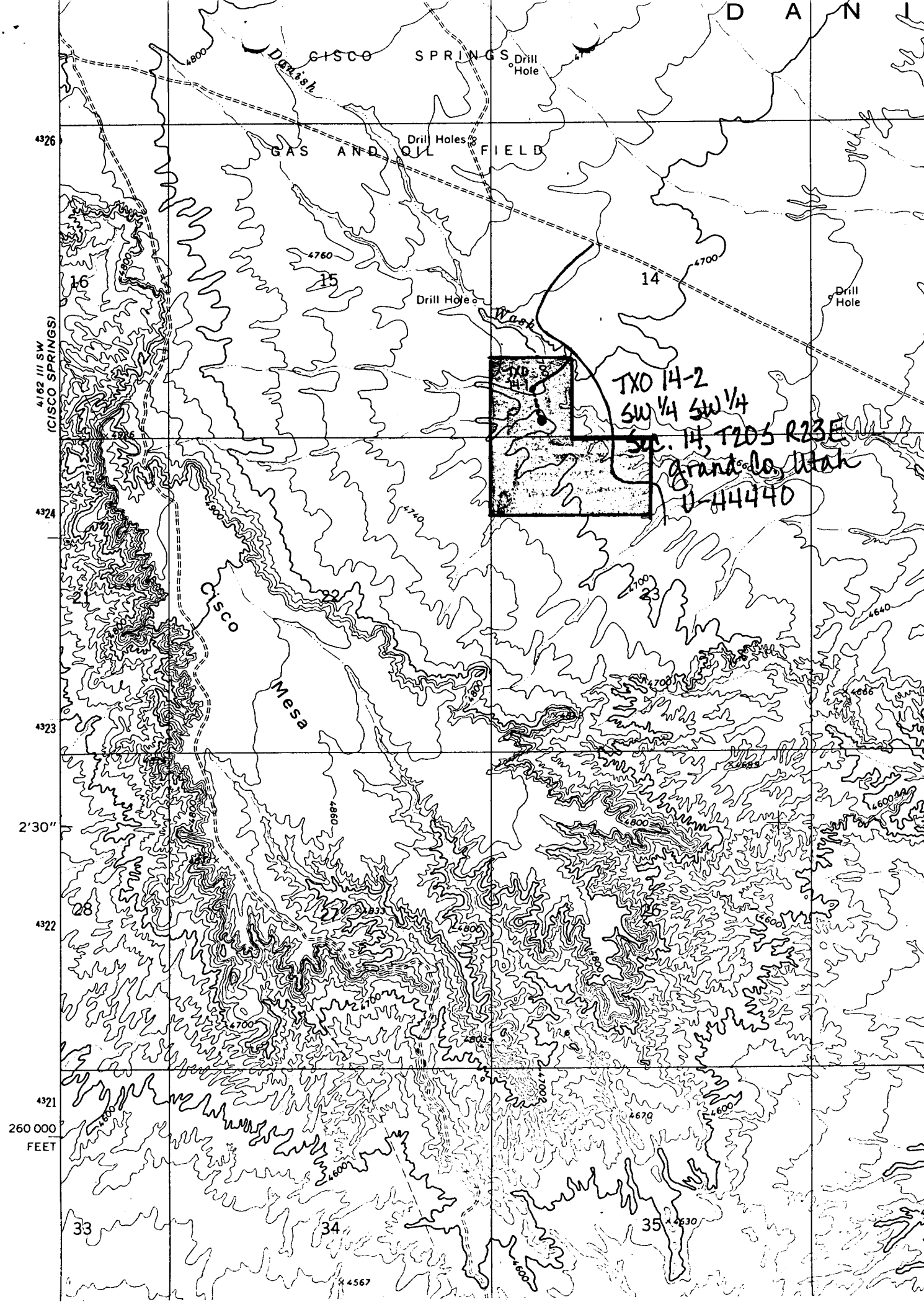
751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

TXO #14-1B
 SW 1/4 SW 1/4 SECTION 14
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 7/7/83

DRAWN BY: USW DATE: 7/7/83



4326 III SW
(CISCO SPRINGS)

4324

4323

2'30"

4322

4321

260 000
FEET

CISCO

SPRINGS

Drill Hole

GAS AND OIL FIELD

Drill Holes

Drill Hole

Drill Hole

TXO 14-2
SW 1/4 SW 1/4
Sec. 14, T20S R23E
Grand Co., Utah
U-44440

Cisco
Mesa

33

34

35

5

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS CO.

WELL NAME: TXO # 14-2

SECTION SW SW 14 TOWNSHIP 20S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR STARNER

RIG # 2

SPUDDED: DATE 10-4-83

TIME 7:00 AM

HOW ROTARY

DRILLING WILL COMMENCE 10-4-83

REPORTED BY LINDA CONDIE

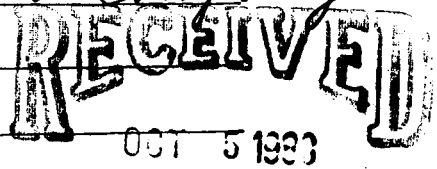
TELEPHONE # 532-6640

DATE 10-4-83 SIGNED S.B.

wtr OK
NS

NOTICE OF SPUD

Company: Ambra Oil & Gas Company
Caller: Linda Condie
Phone: _____



Well Number: TXO 14-2 DIVISION OF
Location: SWSW 14-20S-23E OIL GAS & MINING

County: Grand State: Utah

Lease Number: U-44440

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 10-4-83 7:00 A.M.

Dry Hole Spudder Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 11" Hole

Rotary Rig Name & Number: Starmer Drilg. - ?#

Approximate Date Rotary Moves In: 10-3-83

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr

Date: 10-4-83



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

Ambra Oil & Gas Company
Attn: Linda Conde
47 W 200 S #510
Salt Lake City, Utah 84101

RE: Well No. TX0 14-2
API #43-019-31089
300' FSL, 820' FWL SW/SW
Sec. 14, T. 20S, R. 23E.
Grand County, Utah
November 1983 to present

Dear Linda:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month every month until the well is completed. This report may be filed on Form OGC-1b, "Sundry Notices and Reports on Wells". We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

13

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-44440	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Ambra Oil & Gas Company		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR 47 W. 200 S., Suite 510 Salt Lake City, Utah 84101		8. FARM OR LEASE NAME TXO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 300' FSL 820' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$ At top prod. interval reported below At total depth		9. WELL NO. 14-2	
14. PERMIT NO. 43-019-31089		DATE ISSUED 8/19/83	
15. DATE SPUDDED 10/4/83		16. DATE T.D. REACHED 10/6/83	
17. DATE COMPL. (Ready to prod.) 10/18/83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4703' GR	
19. ELEV. CASINGHEAD --		12. COUNTY OR PARISH Grand	
20. TOTAL DEPTH, MD & TVD 1900'		13. STATE Utah	
21. PLUG, BACK T.D., MD & TVD --		23. INTERVALS DRILLED BY 0-1900'	
22. IF MULTIPLE COMPL., HOW MANY* ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Formation Density, Cement Bond	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS Electric Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Shale	Surface				
Dakota	1496'				
Morrison	1682'				
TD	1900'				



STATE OF UTAH
DEPARTMENT OF HEALTH

NORMAN H. BANGERTE, GOVERNOR

SUZANNE DANDY, M.D., M.P.H., EXECUTIVE DIRECTOR

April 16, 1985
533-6146

RECEIVED

APR 18 1985

DIVISION OF OIL
GAS & MINING

Mr. Kerry Miller
AMBRA
Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Application for Disposal
in an Unlined Pit at TXO
14-2 Well

Dear Mr. Miller:

We have received the above referenced application and find that the less than 5 bbl/day allowance of 6.5.1 b does not apply to the well. The disposal of 30 bbls/day of water will require a lined pond meeting the requirements of Part VI of the "Utah Wastewater Disposal Regulations".

As an option to building an approved lined pond, a holding tank may be installed to accept all produced water. Water from the tank would then be trucked to one of the authorized disposal pits or injection wells in the area. The closest pit in the CISCO area is operated by Grand County and is located in Section 16, T20S, R23E SLM in Grand County, Utah.

If AMBRA wishes to build a pit, a detailed set of plans, specifications and design criteria for the lined pond must be submitted. This must include a detailed geologic report describing the suitability of the site to contain the produced brine water. If you would like to discuss this matter further please contact Brian Nelson of this office.

Sincerely,

Fredrick C. Pehrson, P.E., Chief
Permits and Compliance Section
Bureau of Water Pollution Control

BLN:tf

cc: BLM - Moab District Office
Division of Oil, Gas, and Mining
Southeastern District Health Department

0428

Well Name	Status Changes	to Status
43-019 - 30690	→	POW
- 30691	→	SGW
- 31143	→	SGW
- 30229	→	SOW
- 31089	→	SOW
- 31287	→	LA
- 31286	→	LA
- 15411	→	SGW ✓
- 30713	→	SGW ✓
- 31048	→	SGW ✓
- 30125	→	SGW ✓
- 30992	→	SOW ✓

- 30514 → SOW ✓

* Note - This well is carried on books as a SGW. However the GOR is erroneously calculated as 200:1, but in truth is actually 0.2:1, hardly a gas well.

- 30378	→	SGW ✓
- 31217	→	POW ✓
- 30188	→	SGW ✓
- 31050	→	SGW ✓
- 31220	→	SOW ✓
- 31135	→	SOW ✓
- 31052	→	SOW ✓
- 30499	→	SGW ✓

From
Chris Kierst
5-6-91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number

U-44440

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

TXO 14-2

2. Name of Operator

AMBRA OIL & GAS CO.

10. API Well Number

43-0931089

3. Address of Operator

48 WEST 300 SOUTH, 1300 N.
SALT LAKE CITY, UTAH 84101

4. Telephone Number

532-6640

11. Field and Pool, or Wildcat

GARDNER CUSCO

5. Location of Well

Footage

QQ, Sec, T., R., M. : SW 1/4 SW 1/4 of Sec. 14, T. 20 S., R. 23 E.

County : GRAND

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | SHUT IN |

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL IS SHUT IN PENDING COMPANY RESTRUCTURING

RECEIVED

JAN 13 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title Administrator

Date 1/13/92

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

TXO 14-1 820' FSL, 660' FWL, SEC. 14, T. 20S., R. 23E.
TXO 14-2 300' FSL, 820' FWL, " " " " " "

12.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SEE ATTACHED NARRATIVE

* APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1-12-93
BY: [Signature]

RECEIVED

DEC 28 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Federal Approval of this Title
Action is Necessary

Date

* *See Attached Conditions*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

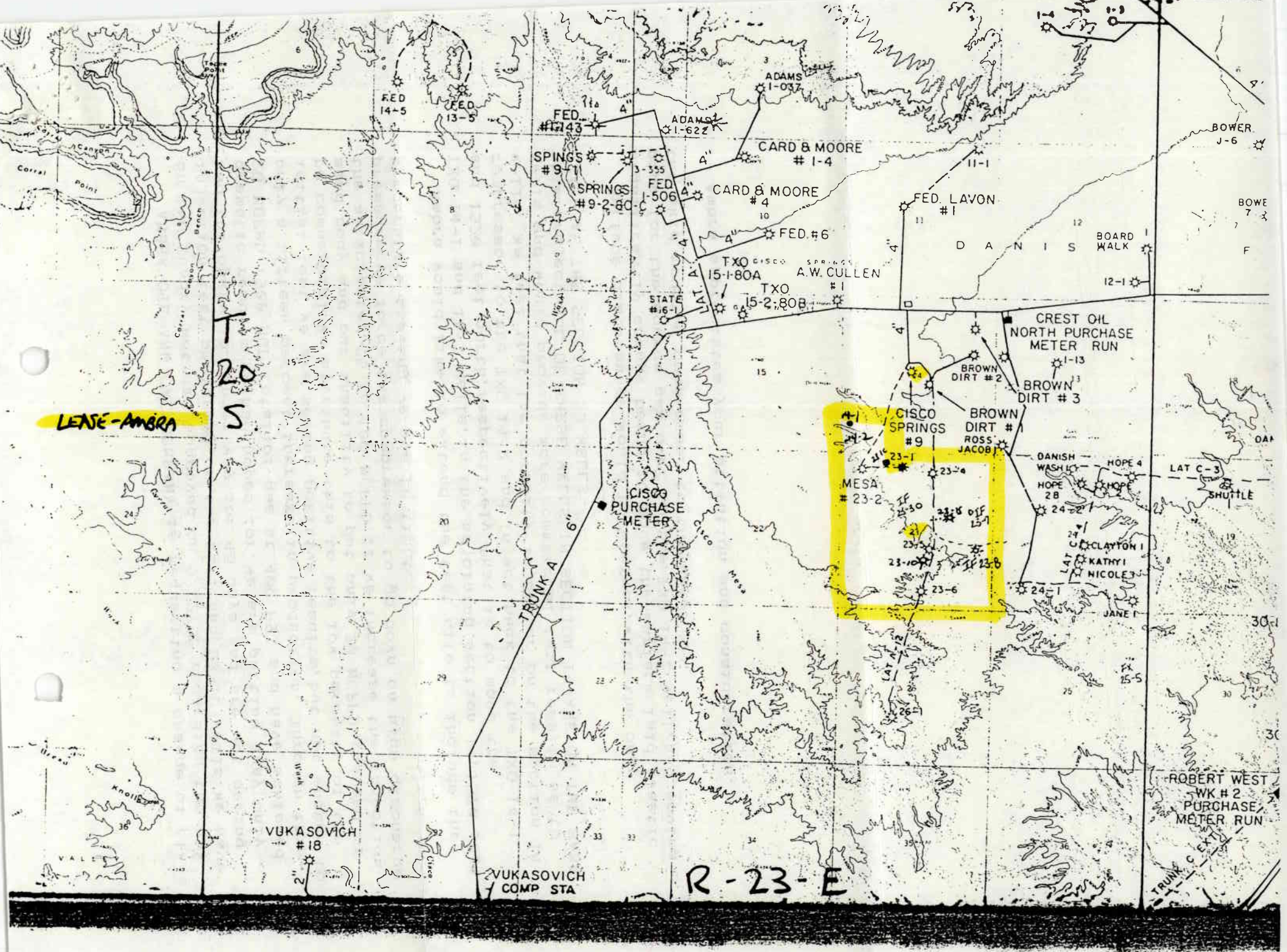
*See Instruction on Reverse Side

AMBRA OIL AND GAS COMPANY is requesting a change of plans on the Sundry Noticed approved on 9/22/92 regarding the gas injection test performed on the 23-1 and 23-1C wells. We have had the operation under way for 45 days and are not seeing dramatic results we had hoped for. We are putting away only 20 MCFPD (900 MCF total) of gas at 400 PSI and have achieved only a fifteen percent increase in production. Through this initial test we are seeing positive results, but not enough to be commercial. We attribute this to the low porosity of the sand body and our inability to put only 20 MCFPD instead of the anticipated 75 to 100 MCFPD. If we increase the injection pressure, we force the compressor to go down on high discharge temperature showing we are too tight.

Ambra would like to extend the test site to include the TXO 14-1 and 14-2 wells, in the adjoining section 14, 1370 feet and 1320 feet north, respectively. That is to move the compressor to the TXO 14-2 and inject back to the TXO 14-1 wells. We feel that the porosity is better on the section 14 wells and would provide more commercial test results as to this project. ALL OF THESE WELLS IN SECTION 14 ARE ON THE SAME LEASE AS THE SECTION 23 WELLS.

Surface disturbance would be minimal, with the only significant change being to move the surface laid plastic pipe for the source gas over to the TXO 14-2 well, and moving the skid mounted compressor to the same.

Ambra appreciates your attention and consideration.



Utah Division of Oil, Gas and Mining

Attachment to Sundry Notice and Report on Wells
dated December 23, 1992

Subject: Request of Ambra Oil and Gas Company for permission to perform a temporary gas injection test using the TXO 14-1 and 14-2 wells, Section. 14, T20S, R23E, Grand County.

Conditions of Approval:

- 1) Following the 90 day test period, Ambra will, if test results warrant, petition the Board of Oil, Gas and Mining for approval of a pressure maintenance/enhanced recovery project in accordance with Utah Code 40-6-7 and 8 and approval of an application for a Class II injection well in accordance with Utah Admin. Code R649-5-2.
- 2) Since this project involves federal leases, the approval of the Bureau of Land Management is necessary prior to beginning any injection testing.
- 3) Monthly reports of daily injection volumes and injection pressures must be submitted to the Division.
- 4) A pressure test must be performed on the casing-tubing annulus of the well to show mechanical integrity prior to beginning injection. The test pressure must be a minimum of 300 psi and held for fifteen minutes.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: UTU - 44440
2. Name of Operator: AMSA OIL AND GAS CO.	6. If Indian, Alutian or Tribe Name: N/A
3. Address and Telephone Number: 209 W. 21ST ST., LORAIN, OHIO 44052	7. Unit Agreement Name: N/A
4. Location of Well: Footage: SW 1/4 SW 1/4 SEC. 14 T. 20S., R. 23E. S. 8M	8. Well Name and Number: TXO 14-2
9. API Well Number: 4301931089	10. Field and Pool, or Wildcat: GREATER CISO
County: GRAND State: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other CONTINUE TEMPORARY ABANDONMENT

Approximate date work will start N/A

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

☒ Other CONTINUE TEMPORARY ABANDONMENT

Date of work completion N/A

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

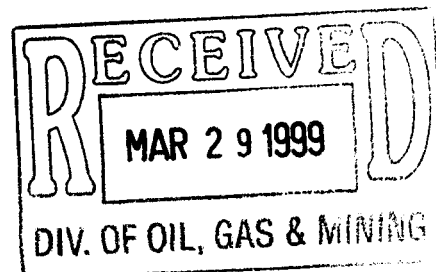
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ①. WELLS ARE INACTIVE, BUT THE OPERATOR OWNS NEW EXPERIMENTAL EQUIPMENT TECHNOLOGY INCORPORATED INTO A NEW SERVICE COMPANY NAMED SIDWAY LLC, A HORIZONTAL PERFORATING TECHNIQUE WHICH HAS BEEN USED ON OTHER OPERATOR (AOGC) OWN WELLS IN THIS FIELD AND HAS MET WITH GOOD SUCCESS. OPERATOR WANTS TO CONTINUE THIS ENHANCEMENT SO AS NOT TO LEAVE ANY HYDROCARBONS BEHIND IN ACCORDANCE WITH THE STATE AND FEDERAL POLICY ON KEEPING STRONGER PRODUCTION. THE ONLY SLOW DOWN IS THE UPFRONT ECONOMICS OF A 12 WELL PROGRAM. WE REQUEST AN EXTENSION OF TEMPORARY ABANDONMENT OF THESE WELLS UNTIL EACH CAN BE TREATED WITH THIS PROCESS. PROCESS IS CURRENTLY BEING ENHANCED TO HELP ACHIEVE THIS IN ACCORDANCE WITH R. 649-3-24
- ②. WELLS ARE CONSTANTLY VISUALLY MONITORED TO INSURE THEIR MECHANICAL INTEGRITY.

13. Name & Signature: [Signature] Title: CONSULTANT Date: 3/22/99

(This space for State use only)

(See Instructions on Reverse Side)



OPERATOR CHANGE WORKSHEET

2. CDW

Operator Name Change/Merger

8/1/2006

TO: (New Operator):
N3110-Jurassic Oil & Gas Company
1070 Raymond Road
Fruit Heights, UT 84037
Phone: 1 (303) 887-8122

Unit:[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/23/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/23/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6281625-0111
5. If **NO**, the operator was contacted on:
- 6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok

-
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/8/2006 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

-
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000220
 2. Indian well(s) covered by Bond Number: n/a
 3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
JURASSIC OIL & GAS CO.

3. ADDRESS OF OPERATOR:
1070 RAYMOND CITY FRUIT HEIGHTS STATE UT ZIP 84037

PHONE NUMBER:
(303) 887-8122

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED LIST

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: GRAND

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the wells listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.

Dr. Henry Mazarow
Old Operator/Ambra Oil and Gas Company
Dr. Henry Mazarow

[Signature]
New Operator/Jurassic Oil & Gas Co.

Date: 7/24/06

Date: 8-03-06

This lease will be covered by BLM Bond No. UTB 000220

NAME (PLEASE PRINT) Linda C. Gordon

TITLE Office Mgr

SIGNATURE

DATE 7/31/06

(This space for State use only)

APPROVED 8128106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 23 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **JURASSIC OIL & GAS CO.**

3a. Address
1070 RAYMOND ROAD

3b. Phone No. (include area code)
303-887-8122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST

5. Lease Serial No.

UTU 44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. **UTB000220**

Dr. Henry Masarow
Old Operator/Ambra Oil and Gas Company
Dr. Henry Masarow
Date **7/24/06**

[Signature]
New Operator/Jurassic Oil & Gas Co.
Date **8-03-06**

2006 AUG - 3 P 3 23
RECEIVED
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda C. Gordon

Title **Office Mgr.**

Signature

Linda C. Gordon

Date **7/31/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources
Moab Field Office

Date **8/8/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: DAGM

CONDITIONS OF APPROVAL ATTACHED

EXHIBIT "A"
UTU 44440

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW		15 20S	23E	GRAND	UTAH
TXO MESA	23-1	43-019-30693 00 S01	NENW		23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	15-4	43-019-30832 00 S01	SESE		15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW		23 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company
Well Nos. 14-1, 15-2, 23-1, 14-2, 14-3, 15-4 and 23-1C
Sections 14, 15 and 23, T20S, R23E
Lease UTU44440
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/27/2007

FROM: (Old Operator): N3110-Jurassic Oil 215 Hillcrest Ave Rangeley, CO 81648 Phone: 1 (970) 629-1116	TO: (New Operator): N3345-Schuster Homes, Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (530) 894-0894
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: -----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000238
 - Indian well(s) covered by Bond Number: n/a
 - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: SCHUSTER HOMES INC. N3345		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: GRAND		8. WELL NAME and NUMBER: SEE ATTACHED LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: LINHFDD
		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

Linda C. Gordon
New Operator/Schuster Homes Inc.

Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

Jurassic Oil + Gas Co N3110

NAME (PLEASE PRINT) Linda C. Gordon	TITLE Production/Royalty Report Manager
SIGNATURE <i>Linda C. Gordon</i>	DATE 1/2/2008

(This space for State use only)

215 Hillcrest Ave
Ranchoey Co 91648 (970) 629-1116

APPROVED 1/16/2008

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JAN 04 2008

DIV OF OIL, GAS & MINING

SCHUSTER HOMES INC ATTACHMENT TO FORM 9

LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-3117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

* changed well names on OGIS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address
3746 KEEFER ROAD, CHICO, CA 95973

3b. Phone No. (include area code)
530-894-0894

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED LIST

5. Lease Serial No.

UTU 44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED LIST

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238

NEW OPERATOR/SCHUSTER HOMES INC.

DATE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stephen J. Schuster, Schuster Homes Inc

Title **President**

Signature

Date

10/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resources**

Date

10/23/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDGM

Conditions Attached

RECEIVED

OCT 26 2007

DIV. OF OIL, GAS & MINING

RECEIVED
MOAB FIELD OFFICE
2008 OCT 22 AM 11:25

Schuster Homes Inc.

All Wells on Lease (Well Nos. 14-1-80-A, 14-2, 14-3, 15-2, 15-4, 23-1 and 23-1C)

Lease UTU44440

Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"
UTU 44440

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
CO	14-1-40 ^A	43-019-30610 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	15-2	43-019-30690 00 S01	NENW		15 20S	23E	GRAND	UTAH
CO MESA	23-1	43-019-30693 00 S01	NENW		23 20S	23E	GRAND	UTAH
CO	14-2	43-019-31089 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	14-3	43-019-31144 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	15-4	43-019-30832 00 S01	SESE		15 20S	23E	GRAND	UTAH
CO	23-1C	43-019-31220 00 S01	NENW		23 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/31/2013

FROM: (Old Operator):

N3345- Schuster Homes Inc.
 3746 Keefer Rd
 Chico, CA 95973

Phone: 1 (

TO: (New Operator):

N2195- Running Foxes Petroluem Inc.
 6855 S. Havana St, Suite #400
 Centennial, CO 80112

Phone: 1 (720) -889-0510

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- a. Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)
Effective 31-March-2013

Well Name	Sec.	Twnsbp	Range	API No.	Utah Entity No.	Lease Type	Well Type	Well Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

RECEIVED

JUN 26 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

2. NAME OF OPERATOR:

RUNNING FOXES PETROLEUM, INC.

N2195

9. API NUMBER:

attached

3. ADDRESS OF OPERATOR:

6855 S. Havana St., #400

CITY Centennial

STATE CO

ZIP 80112

PHONE NUMBER:

(720) 889-0510

10. FIELD AND POOL, OR WLD CAT:

GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #
UTB 000207

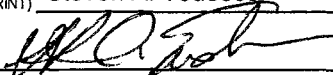
NAME (PLEASE PRINT)

Steven A. Tedesco

TITLE

President

SIGNATURE



DATE

6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zeke Clement for Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

RECEIVED

JUN 26 2013

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

ATTACHED

10. FIELD AND POOL, OR "MLDCAT":

GREATER CISCO

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR

SCHUSTER HOMES, INC.

3. ADDRESS OF OPERATOR:

3746 KEEFER ROAD

CITY CHICO

STATE CA

ZIP 95973

PHONE NUMBER

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start



SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

RECEIVED
JUL 15 2013
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster

TITLE President

SIGNATURE

DATE

7/8/13

(This space for State use only)

APPROVED

(5/2000)

JUL 17 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zelce Clemente For Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30850-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30898-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

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